

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

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Inventor:

Vinegar et al.

Title:

CONDUCTOR-IN-CONDUIT

TEMPERATURE LIMITED **HEATERS**

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Atty. Dkt. No.:

Examiner:

Art Unit:

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5659-21200

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Commissioner for Patents Alexandria, VA 22313

INFORMATION DISCLOSURE STATEMENT

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Commissioner for Patents P.O. Box 1450 Alexandria, VA 22313-1450

Sir:

It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A204-A227, C99-C102, D6-D7, J19 and A228-A340) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

Should any fees be required, the Commissioner is authorized to charge said fees to Meyertons, Hood, Kivlin, Kowert & Goetzel, P.C. Deposit Account No. 50-1505/5659-21200/EBM.

Respectfully submitted,

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Form PTO-1449 (modified)

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List of Patents and Publication
For Applicant's Information
Disclosure Statement
(Use several sheets if necessary)

ATTY. DKT. NO. 5659-21200

APR 2 2 2004 APPLICANT: Vinegar et al.

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ART UNIT: 3672

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EXAMINER:

DATE CONSIDERED:

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